Task 10 – Model improvement Implementation of density and viscosity effects on ionic transport of highly concentrated solutions

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CONTENTS

Contents		. 2
1. Introd	uction	. 3
1.1. D	Diffusion coefficient correction	. 3
1.2. T	he laliberté-Cooper model	. 3
2. Descri	iption of the model implementation	. 3
2 F		
3. From	ions to solutes	.4
2.1 0		_
3.1. S	elf-consistence	. 5
3.2. IV	Assing solutes	.0
3.3. IC		.0
4. Densi	ıy	. 0
41 F	Jongity of water	6
4.1. L	Density of solution	.0
4.2. L	Density of solution	.0
4.3. L	fraction	7
J. Wiass .	naction	. /
51 N	lass fraction of single solute	7
5.1. N	lass fraction of multiple solutes	7
6 Visco	sitv	7
0. 1500		. ,
6.1. V	Viscosity of water	.7
6.2. V	Viscosity of solution	. 8
6.3. V	Viscosity of solute	. 8
7. Exper	imental verification	. 8
1		
7.1. S	ingle solutes	. 8
7.2. N	Iultiple solutes	. 8
7.2.1.	Analysis1	12
7.3. S	RNL simulant and permeants1	12
7.3.1.	Analysis	12
7.4. D	Data for NaNO ₂ 1	13
8. Concr	ete exposure solutions 1	13
8.1. S	eawater 1	13
8.2. C	hloride exposition 1	14
8.3. S	altstone 1	14
9. STAD	DIUM [®] simulation with updated model1	15
10 0 1		
10. Concl	usions	16
11 5 (
II. Functi	ions	10
11 1	In the Compliantian	16
11.1.	Ionic Combination.	10
11.2.	Mass fraction of single solute.	1/
11.3. 11 <i>1</i>	Iviass fraction of multiple solutes	19
11.4. 11 / 1	Density of water	19
11.4.1		17

11.4.2.	Density of solute	19
11.4.3.	Density of solution	20
11.5. V	/isocsity	21
11.5.1.	Viscosity of water	21
11.5.2.	Viscosity of solute	21
11.5.3.	Viscosity of solution	21
11.6. I	aliberte	22
References		23

1. INTRODUCTION

Concrete storage structures designed to contain saltstone or other types of wasteform are potentially exposed to very high ionic concentrations. The long-term durability of those structures is strongly dependent on the alteration to their microstructure induced by ion diffusion and chemical reactions. One possible factor affecting the diffusion rates of species is the viscosity of the pore solution. Intuitively, one can see that highly concentrated solutions have a high viscosity, which is bound to reduce diffusion rates.

This document describes a model that was implemented in STADIUM[®] to calculate the density and viscosity of pore solution in cementitious materials and quantify the effect viscosity can have on diffusion of species. After a complete description of the model, examples are provided to assess the long-term impact of viscosity on durability. The complete computer listing is also provided at the end of the report.

1.1. DIFFUSION COEFFICIENT CORRECTION

The aim of this model is to provide a correction for the self-diffusion coefficient of ions, as first suggested by (Gordon, 1937) and further developed by (Price, Mills, & Woolf, 1996); (Leaist & Kanakos, 2000) and (Leaist & Al-Dhaher, 2000) :

(1)
$$D_i^s = D_i^w \left(\frac{\eta_w}{\eta_s}\right)^{\alpha}$$
 with $0 < \alpha < 1$

where D_i^s is the diffusion coefficient of ionic specie *i* in a solution of viscosity η_s and D_i^w is the diffusion coefficient of ionic species *i* in water of viscosity η_w . This correction is based on the observation that the self-diffusion of ions in a solution is inversely correlated to the viscosity of the solution. The α parameter has been found to be variable, with a value of $\alpha=0.40 \pm 0.05$ suggested by some authors (Price, Mills, & Woolf, 1996).

1.2. THE LALIBERTÉ-COOPER MODEL

The Laliberté-Cooper model has been chosen to evaluate the viscosity of the solution. It provides a method to evaluate the density and the viscosity of solutions of multiple solutes at high concentration and over a large range of temperatures. This model has been described in (Laliberté & Cooper, 2004), (Laliberté, 2007) and (Laliberté, 2009). The model uses coefficients to fit the apparent density and viscosity of solutes at different concentrations and temperatures from experimental results.

2. DESCRIPTION OF THE MODEL IMPLEMENTATION

The functional diagram of the model implementation is shown in Figure 1. The user inputs are the molarity of the ions under study and the temperature of the solution. Currently, the model accounts for

the following ions: Na⁺, K⁺, Ca²⁺, Mg²⁺, OH⁻, Cl⁻, SO₄²⁻, NO₃⁻, NO₂⁻, CO₃²⁻, PO₄³⁻, and HCO₃⁻, for temperatures ranging from -20°C to 150°C in liquid water.

There are two databases that control the behavior of the model. The first database contains the rules controlling the assembly of the solutes from the ionic concentration. Currently, the model allows for the following solutes: Ca(NO₃)₂, CaCl₂, KNO₂, Na₂CO₃, Na₂SO₄, Na₃PO₄, NaHCO₃, NaCl, K₂CO₃, K₂SO₄, K₃PO₄, KCl, NaNO₃, KNO₃, KOH, MgCl₂, MgSO₄, and NaOH.¹ The second database contains the density and viscosity coefficients needed to calculate the apparent physical properties of the solutes, as well as the molar mass of the solutes needed to convert the molarity of solutes to mass fractions.

The model implementation itself contains four modules:

- the Ionic Combination module converts the ionic molarities to solutes molarities,
- the Molar2Mass module converts solutes molarities to solute mass fractions, which is iterative with the density module,
- the Density module combines three functions for the water, apparent solute, and solution densities, and
- the Viscosity module combines three functions for the water, apparent solute, and solution viscosity.



Figure 1: Functional diagram of the implementation of the Laliberté – Cooper density and viscosity model

3. FROM IONS TO SOLUTES

The Laliberté-Cooper model uses the solute concentration data for its calculation, whereas STADIUM[®] modeling uses ionic concentration in solution. There is need for a conversion from ionic concentration to solute concentration in order to use the Laliberté-Cooper model. To accomplish this, an ionic combination module was incorporated. For this module, the self-consistency of the model

¹ The Laliberté-Cooper model has data for more solutes than those currently used this implementation (around 70). The reduced number of solutes allows for an easier ionic combination.

was studied to verify the influence of the choice of solutes, when there is more than one solute combination than can account for the ionic molarity of the solution.

3.1. SELF-CONSISTENCE

The study by (Reynolds & Carter, 2008) proves that the Laliberté-Cooper is self-consistent when analyzing the density of solutions, i.e. any variation of solutes that account for the ionic concentration will yield solutions with similar densities within 0.1%. This same conclusion was not established for the viscosity of solutions. In order to test the variability induced by the choice of solutes that accounts for the ionic concentration of a solution, three tests were made. The solutions studied were NaCl+KOH with complimentary KCl+NaOH (Table 1), NaCl+NH₄NO₃ with complimentary NaNO₃+NH₄Cl (Table 2), and Na₂SO₄+K₂CO₃ with complimentary Na₂CO₃+K₂SO₄ (Table 3).

Table 1. Variation of the viscosity ratio for NaCi+KOII and KCi+NaCii Solutions							
	Molarity of io	Viscosity ratio	Variation				
NaCl	KC1	KOH	NaOH	(η _w / η _s)			
5000	0	5000	0	0.266389	10.0%		
0	5000	0	5000	0.295415	10.9%		
1000	0	1000	0	0.811897	0.60/		
0	1000	0	1000	0.816951	0.0%		
100	0	100	0	0.979816	2 304		
0	100	0	100	1.002274	2.370		

Table 1: Variation of the viscosity ratio for NaCl+KOH and KCl+NaOH solutions

Table 2: Variation of the viscosity ratio for NaCl+NH4NO3 and NaNO3+NH4Cl solutions

	Molarity of ion	Viscosity ratio	Variation		
NaCl	NaNO ₃	NH_4NO_3	NH ₄ Cl	(η _w / η _s)	
5000	0	5000	0	0.407188	14 704
0	5000	0	5000	0.467232	14.7%
1000	0	1000	0	0.923501	0.10/
0	1000	0	1000	0.924867	0.1%
100	0	100	0	1.000444	0.7%
0	100	0	100	0.993874	0.7%

Table 3: Variation of the viscosity ratio for Na₂SO₄+K₂CO₃ and Na₂CO₃+K₂SO₄ solutions

	Molarity of ion	Viscosity ratio	Variation		
Na_2SO_4	Na_2CO_3	K_2CO_3	K_2SO_4	(η _w / η _s)	
2000	0	2000	0	0.179677	0 00/
0	2000	0	2000	0.165196	0.0%
1000	0	1000	0	0.455626	2 10/
0	1000	0	1000	0.441851	5.1%
100	0	100	0	0.924137	
0	100	0	100	0.924475	-

These results seem to indicate that the model has an acceptable self-consistency, with very low variation in viscosity for concentrations under 1mol/L. These variations are likely to be caused from the presence of secondary species in solution, the presence of which is not considered in the ionic molarity.

3.2. MISSING SOLUTES

Some viscosity coefficients are missing in the data from (Laliberté, 2009), most notably the data for $CaSO_4$ and $NaNO_2$. These viscosity coefficients are missing because of the lack of experimental data to fit the apparent densities of these solutes in the literature. The steps needed to provide a workaround will be discussed in section 7.2.1.

3.3. IONIC COMBINATION

The ionic combination module uses a list of the ion combination required to form the different solutes and calculate their equivalent molarities. This module uses a matrix that associates the number of ions in a given solute and minimises the residual ionic molarity after the combination. The details of this function are given in section 11.1. Only solutes for which the density and viscosity coefficients are available in the Laliberté-Cooper model are thus considered.

4. DENSITY

The density module combines three functions that calculate the water, solution, and apparent solute density. The details of these functions are given in section 11.4.

4.1. DENSITY OF WATER

The density of liquid water is evaluated from a correlation by (Kell, 1975):

$$(((((-2.8054253 \cdot 10^{-10} \cdot t/^{\circ}C + 1.0556302 \cdot 10^{-7}) \cdot t/^{\circ}C - 4.6170461 \cdot 10^{-5}) \cdot t/^{\circ}C - 7.9870401 \cdot 10^{-3}) \cdot t/^{\circ}C + (2) \qquad \rho_{w}/kg \cdot m^{-3} = \frac{1.6945176 \cdot 10^{1}) \cdot t/^{\circ}C + 9.9983952 \cdot 10^{2})}{1 + 1.6879850 \cdot 10^{-2} \cdot t/^{\circ}C}$$

where *t* is the temperature of water in $^{\circ}$ C.

4.2. DENSITY OF SOLUTION

The density of the solution is given by:

(3)
$$\rho_s / kg \cdot m^{-3} = \frac{1}{\frac{W_w}{\rho_w / kg \cdot m^{-3}} + \sum_i \frac{W_i}{\rho_{app,i} / kg \cdot m^{-3}}}$$

where w_w is the mass fraction of water, w_i is the mass fraction of solute *i*, ρ_w is the density of water and $\rho_{app,i}$ is the apparent density of solute *i*.

4.3. DENSITY OF SOLUTE

The apparent density of solute *i* is given by:

(4)
$$\rho_{app,i} / kg \cdot m^{-3} = \frac{(c_0(1 - w_w) + c_1)e^{(0.000001 \cdot (t/^{\circ}C + c_4)^2)}}{(1 - w_w) + c_2 + c_3 \cdot t/^{\circ}C}$$

where *t* is the temperature of the solution and c_0 to c_4 are empirical non-dimensional constants that are evaluated from experimental data. The most up-to-date data for the constants are available in the supporting information of (Laliberté, 2009).

5. MASS FRACTION

The Laliberté-Cooper density and viscosity models use the mass fraction of solutes, while the data is available for the molarity of solutes. In order to convert the molarity to a mass fraction, the density of the solute and the solution are needed. Hence, solving for the mass fraction is an iterative process.

5.1. MASS FRACTION OF SINGLE SOLUTE

To find the mass fraction of a single electrolyte in a solution, the mass fraction is estimated, then the molarity of the solute is calculated with the following relation:

$$(5) \qquad M_i = \frac{W_i \rho_s}{W_i}$$

where M_i is the molarity, w_i is the mass fraction and W_i is the molar mass of solute *i* and ρ_s is the density of the solution that is given with equation (3). The molarity calculated with equation (5) is then compared with the molarity of the solute and corrected. The estimation is considered acceptable when the difference between the estimated and exact molarities is less than 0.001 mmol/L. The details of this function are given in section 11.2.

5.2. MASS FRACTION OF MULTIPLE SOLUTES

Since the model is implemented for multiple electrolytes, the mass fraction calculation was modified to find the mass fraction of multiple electrolytes in a solution. For all solutes *i*, the following ratio is calculated:

(6)
$$R_i = \frac{W_i}{1 - W_i} = \frac{W_i}{W_w}$$

where R_i is the solute:water mass fraction that is calculated from equation (5). This ratio must hold for the electrolytes to be in equilibrium with the solvent in the solution. Since the total mass fraction of water and electrolytes is 1, then:

$$(7) 1 = w_w + \sum_i w_i$$

Substituting (6) into (7), we get:

$$1 = w_w + \sum_i R_i w_w$$
$$w_w = \frac{1}{1 + \sum_i R_i}$$

(8)

Thus the mass fraction of water w_w is obtained, and substituting into (6), the mass fractions of individual solutes are calculated. The details of this function are given in section 11.3.

6. VISCOSITY

The viscosity module combines three functions that calculate the water, solution, and apparent solute viscosity. The details of these functions are given in section 11.5.

6.1. VISCOSITY OF WATER

The viscosity of water is evaluated by a relation from (Laliberté, 2007), which is based on data from (IAPWS, 2003):

(9)
$$\eta_w / mPa \cdot s = \frac{t / °C + 246}{(0.05594 \cdot t / °C + 5.2842) \cdot t / °C + 137.37}$$

where *t* is the temperature of the solution in $^{\circ}$ C

6.2. VISCOSITY OF SOLUTION

The viscosity of the solution is given by:

(10)
$$\eta_s = \eta_w^{w_w} \prod_i \eta_i^{w_i}$$

where w_w is the mass fraction of water, w_i is the mass fraction of solute *i*, η_w is the viscosity of water and η_i is the viscosity of solute *i* in mPa·s.

6.3. VISCOSITY OF SOLUTE

The viscosity of solute *i* is given by:

(11)
$$\eta_i / mPa \cdot s = \frac{e^{\left(\frac{v_1(1-w_w)^{v_2}+v_3}{v_4(t/^{\circ}C)+1}\right)}}{v_5(1-w_w)^{v_6}+1}$$

where *t* is the temperature of the solution and v_1 to v_6 are empirical non-dimensional constants that are evaluated from experimental data. The most up-to-date data for the constants are available in the supporting information of (Laliberté, 2009).

7. EXPERIMENTAL VERIFICATION

7.1. SINGLE SOLUTES

A first verification was made to insure that the model was able to predict correctly the viscosity of single solutes at 25° C. Figure 2 shows the experimental (Expr) and predicted values (Pred) for the electrolytes KNO₂, KNO₃ and NaNO₃ at molarities up to 3 mol/L. Experimental values are from the supplementary information of (Laliberté, 2007). The predicted values seem to be in agreement with the experimental data for this range of molarities.²

7.2. MULTIPLE SOLUTES

The model verification for multiple solutes case was performed with experimental results from (Nowlan, Doan, & Sangster, 1980), which studied the density and viscosity of five mixed electrolyte solutions : (1) NaCl + KCl, (2) NaCl + NH₄NO₃, (3) NaCl + Ca(NO₃)₂, (4) NaCl + CaCl₂, and (5) NaCl + MgSO₄.

The density and viscosity were calculated at 25°C for three different mixing ratios of the solutes. Table 4 and Table 5 show the comparison of the predicted values from the Laliberté-Cooper model implementation and the values measured by (Nowlan, Doan, & Sangster, 1980). M_s is the total molarity of the solutes and the solute ratios are indicated at the top of the tables. The absolute difference between experimental and predicted values are also shown for each data pair.

² The KNO₃ look slightly low at molarities under 3 mol/L, but the fit is better at higher molarities. The plot only shows molarities under 3 mol/L for a better look at the molarities that are of interest in concrete problems.



Figure 2 : Experimental (Expr) and predicted values by the model (Pred) for three different solutes at various molarities

	Solute Ratios (1) : (2)								
	1:3 1:1 3:1								
M_s	d_r (expr.)	$d_r(pred.)$	%∆(р-е)	$d_r(expr.)$	$d_r(pred.)$	%∆(р-е)	d_r (expr.)	$d_r(pred.)$	%Δ _(p-e)
				NaCl (1)	+ KCl(2)	$+ H_2 0$			
0.5	0.9807	0.9782	0.26%	0.9816	0.9789	0.28%	0.9823	0.9796	0.28%
1	0.9599	0.9578	0.21%	0.9618	0.9593	0.26%	0.9626	0.9605	0.21%
1.5	0.9410	0.9388	0.23%	0.9440	0.9410	0.32%	0.9454	0.9427	0.29%
2	0.9227	0.9211	0.17%	0.9254	0.9239	0.16%	0.9278	0.9260	0.20%
2.5	0.9078	0.9044	0.37%	0.9093	0.9080	0.15%	0.9112	0.9103	0.11%
3	0.8904	0.8887	0.19%	0.8934	0.8930	0.05%	0.8953	0.8955	0.03%
3.5	0.8733	0.8740	0.08%	0.8784	0.8789	0.06%	0.8812	0.8816	0.04%
4	0.8592	0.8601	0.10%	0.8628	0.8657	0.33%	0.8663	0.8684	0.24%
				NaCl (1) +	$-NH_4NO_3$	$(2) + H_2 0$			
0.5	0.9862	0.9832	0.30%	0.9860	0.9823	0.38%	0.9845	0.9813	0.33%
1	0.9701	0.9676	0.26%	0.9685	0.9658	0.28%	0.9663	0.9638	0.25%
2	0.9409	0.9390	0.20%	0.9371	0.9361	0.10%	0.9337	0.9322	0.16%
4	0.8885	0.8909	0.27%	0.8828	0.8870	0.48%	0.8772	0.8794	0.25%
6	0.8436	0.8515	0.94%	0.8368	0.8481	1.35%	0.8290	0.8370	0.96%
8	0.8044	0.8186	1.76%	0.7961	0.8165	2.57%	-	-	-
				NaCl(1) +	$Ca(NO_3)_2($	$(2) + H_2 0$			
0.5	0.9548	0.9525	0.25%	0.9641	0.9616	0.26%	0.9732	0.9708	0.25%
1	0.9121	0.9109	0.13%	0.9294	0.9275	0.21%	0.9464	0.9443	0.22%
1.5	0.8747	0.8741	0.07%	0.8975	0.8968	0.07%	0.9212	0.9201	0.13%
2	0.8412	0.8414	0.02%	0.8683	0.8693	0.11%	0.8975	0.8978	0.04%
3	0.7809	0.7852	0.54%	0.8163	0.8215	0.63%	0.8547	0.8585	0.44%
4	0.7319	0.7386	0.92%	0.7715	0.7814	1.28%	0.8170	0.8248	0.95%
				NaCl (1)	$+ CaCl_2(2)$	$) + H_2 0$			
0.5	0.9660	0.9635	0.26%	0.9727	0.9690	0.37%	0.9774	0.9746	0.29%
1	0.9327	0.9304	0.25%	0.9455	0.9408	0.50%	0.9540	0.9512	0.30%
1.5	0.9020	0.9005	0.17%	0.9176	0.9150	0.28%	0.9314	0.9295	0.20%
2	0.8747	0.8732	0.17%	0.8960	0.8914	0.51%	0.9118	0.9094	0.27%
3	0.8250	0.8255	0.05%	0.8504	0.8496	0.09%	0.8728	0.8733	0.06%
4	-	-	-	0.8152	0.8140	0.14%	0.8405	0.8418	0.15%
				NaCl (1)	$+ MgSO_4(2$	$(2) + H_2 0$			
0.5	0.9548	0.9531	0.19%	0.9639	0.9619	0.20%	0.9734	0.9709	0.25%
1	0.9132	0.9126	0.07%	0.9292	0.9283	0.09%	0.9464	0.9446	0.19%
1.5	0.8764	0.8771	0.08%	0.8987	0.8984	0.03%	0.9217	0.9206	0.13%
2	0.8435	0.8454	0.23%	0.8699	0.8714	0.18%	0.8989	0.8985	0.04%

 Table 4 : Comparison of density ratios from experimental values of Nowlan et al (1980) and

 predicted values of the Laliberté-Cooper model implementation for mixed electrolyte solutions.

	Solute Ratios (1) : (2)								
		1:3			1:1			3:1	
M_s	$\eta_r(expr.)$	η_r (pred.)	$\Delta_{(p-e)}$	$\eta_r(expr.)$	η_r (pred.)	‰Δ _(p-e)	$\eta_r(expr.)$	η_r (pred.)	%Δ _(p-e)
				NaCl(1)	+ KCl(2)	$+ H_2 0$			
0.5	0.9928	0.9920	0.08%	0.9814	0.9807	0.06%	0.9667	0.9696	0.30%
1	0.9821	0.9808	0.14%	0.9598	0.9582	0.17%	0.9347	0.9360	0.14%
1.5	0.9660	0.9664	0.04%	0.9337	0.9329	0.09%	0.8999	0.9001	0.02%
2	0.9510	0.9492	0.19%	0.9034	0.9055	0.23%	0.8631	0.8627	0.05%
2.5	0.9286	0.9293	0.08%	0.8755	0.8763	0.09%	0.8221	0.8243	0.27%
3	0.9083	0.9069	0.15%	0.8423	0.8455	0.37%	0.7829	0.7851	0.28%
3.5	0.8808	0.8821	0.15%	0.8055	0.8132	0.95%	0.7462	0.7451	0.14%
4	0.8524	0.8553	0.35%	0.7708	0.7797	1.16%	0.7014	0.7047	0.47%
				NaCl (1) +	· NH ₄ NO ₃ (2	$(2) + H_2 0$			
0.5	1.0064	1.0100	0.35%	0.9908	0.9930	0.23%	0.9769	0.9759	0.11%
1	1.0063	1.0037	0.26%	0.9751	0.9738	0.14%	0.9480	0.9439	0.44%
2	0.9900	0.9763	1.38%	0.9317	0.9235	0.88%	0.8778	0.8716	0.71%
4	0.8974	0.8885	0.99%	0.8042	0.8004	0.48%	0.7167	0.7142	0.36%
6	0.7633	0.7703	0.92%	0.6491	0.6620	1.99%	0.5456	0.5531	1.37%
8	0.6036	0.6388	5.82%	0.4893	0.5265	7.59%	-	-	-
				NaCl(1) +	$Ca(NO_3)_2($	$(2) + H_2 0$			
0.5	0.9047	0.8147	9.95%	0.9216	0.8589	6.80%	0.9360	0.9068	3.12%
1	0.8046	0.6745	16.17%	0.8425	0.7430	11.82%	0.8754	0.8221	6.08%
1.5	0.7030	0.5659	19.51%	0.7582	0.6469	14.67%	0.8118	0.7458	8.13%
2	0.6020	0.4795	20.34%	0.6754	0.5662	16.17%	0.7479	0.6770	9.47%
3	0.4092	0.3492	14.66%	0.5076	0.4377	13.77%	0.6145	0.5576	9.26%
4	0.2595	0.2494	3.89%	0.3638	0.3387	6.91%	0.4890	0.4571	6.53%
				NaCl(1)	$+ CaCl_{2}(2)$	$) + H_2 0$			
0.5	0.8869	0.9227	4.04%	0.9163	0.9411	2.71%	0.9341	0.9533	2.06%
1	0.7872	0.7701	2.17%	0.8359	0.8235	1.49%	0.8726	0.8744	0.21%
1.5	0.6896	0.6717	2.60%	0.7511	0.7289	2.96%	0.8081	0.7962	1.48%
2	0.6039	0.5977	1.03%	0.6836	0.6617	3.20%	0.7476	0.7345	1.74%
3	0.4397	0.4487	2.03%	0.5328	0.5361	0.62%	0.6219	0.6265	0.74%
4	-	-	-	0.4158	0.4130	0.68%	0.5088	0.5202	2.25%
				NaCl(1)	$+ MgSO_4(2$	$(2) + H_2 0$			
0.5	0.7772	0.7739	0.42%	0.8340	0.8306	0.42%	0.8948	0.8919	0.32%
1	0.5963	0.5988	0.43%	0.6899	0.6897	0.03%	0.7980	0.7938	0.53%
1.5	0.4491	0.4554	1.40%	0.5655	0.5678	0.41%	0.7071	0.7031	0.57%
2	0.3318	0.3385	2.01%	0.4597	0.4613	0.33%	0.6195	0.6186	0.13%

Table 5 : Comparison of viscosity rat	tios from expe	rimental values of	of Nowlan et al	(1980) and
predicted values of the Laliberté-Cooj	per model imp	lementation for	mixed electroly	te solutions.

7.2.1. ANALYSIS

Table 4 shows that there is good agreement between experimental results and predicted values for the density ratios ($d_r = d_{water} / d_{solution}$) of mixed electrolyte solutions, except for the NaCl + NH₄NO₃ and NaCl + Ca(NO₃)₂ solutions at high ($\geq 4 \text{ mol/L}$) molarities where the difference can reach 2.57%. Table 5 shows that the difference between experimental results and predicted values for the viscosity ratios ($\eta_r = \eta_{water} / \eta_{solution}$) of mixed electrolyte solutions is higher than that of the density. While the results of NaCl + KCl and NaCl + MgSO₄ show low difference, the results for NaCl + CaCl₂ and NaCl + Ca(NO₃)₂ show generalized differences across molarities and NaCl + NH₄NO₃ shows higher differences at high (8 mol/L) molarity.

Since only one combination of solutes shows discrepancies in the viscosity ratio, and only one source of data is available to show this discrepancy, we believe these results are acceptable. Furthermore, this interchanging of solutes will not occur with the most important solutes present in concrete solutions: the ionic combination module always tries to generate the most likely solutes first before any secondary species.

Measured properties of mixed electrolytes solutions are not frequently available in the literature, hence the difficulty in verifying these values. The presence higher differences in the NaCl + $Ca(NO_3)_2$ than in the other NaCl + (solute) solutions could be caused by experimental or model error. However, the viscosity data of $Ca(NO_3)_2$ from (Laliberté, 2009) proves consistent over a large range of molarities.

7.3. SRNL SIMULANT AND PERMEANTS

Complex solutions were analyzed by (Dixon, Harbour, & Phifer, 2008) for the preparation of simulated saltstone grout for hydraulic and physical testing. The molarity of the solutes are indicated in Table 6. The density and viscosity of these solutions were calculated at $20^{\circ}C^{3}$.

	Molarities (mol/L)					
Solution	NaOH	NaNO ₃	NaNO ₂	Na ₂ CO ₃	Na ₂ SO ₄	
DDA Simulant	0.769	2.202	0.110	0.145	0.044	
ARP/MCU Simulant	1.594	3.159	0.368	0.176	0.059	
SWPF Simulant	2.866	1.973	0.485	0.118	0.055	
DDA Permeant	0.485	2.202	0.110	0.145	0.044	
ARP/MCU Permeant	1.377	3.159	0.368	0.176	0.059	
SWPF Permeant	2.409	1.973	0.485	0.118	0.055	

 Table 6 : Molarity of the various used in the SRNL study

The predicted properties of these solutions were obtained first by assuming that the concentration of $NaNO_2$ was 0, due to the lack of viscosity data of this solute. The second assumption was that the viscosity properties of $NaNO_2$ are the same as those of $NaNO_3$ (i.e. use the viscosity coefficients of $NaNO_3$ for $NaNO_2$). Results of these calculations are shown in tables and Table 7 and Table 8.

7.3.1. ANALYSIS

Densities and viscosities of the SRNL simulants and permeants are generally more precise when the $NaNO_2$ is considered and that its viscosity properties are equal to those of $NaNO_3$. Using this hypothesis, the DDA simulant and permeant viscosities were overestimated by 9.5% and 9.8%,

³ The temperature at which the physical properties are calculated is never stated explicitly, but page 9 of the report indicates that the dynamic viscosity of tap water is 1.002 cP which is the viscosity for water at 20° C.

respectively. Viscosity errors for the other solutions were up to 4.46% without the NaNO₂ solute and up to 2.26% with NaNO₂ solutes.

Table 7 : Predicted and experimental density of SRNL solutions						
	Density (g/ml)					
	Predic	ted	Experimental			
Solution	w/o NaNO ₂	w/ NaNO ₂				
DDA Simulant	1.158	1.162	1.173			
ARP/MCU Simulant	1.229	1.239	1.261			
SWPF Simulant	1.209	1.222	1.248			
DDA Permeant	1.149	1.154	1.156			
ARP/MCU Permeant	1.223	1.234	1.248			
SWPF Permeant	1.196	1.210	1.224			

Table 8:	Predicted	and ex	perimental	viscosity	of SRNL	solutions
Lanc 0.	I I culticu	and ca	permentar	VISCOSILY	UL DIVILL	Solutions

	Viscosity (mPa*s)					
	Pred	icted	Experimental			
Solution	w/o NaNO2	w/ NaNO2				
DDA Simulant	1.642	1.658	1.50			
ARP/MCU Simulant	2.355	2.429	2.46			
SWPF Simulant	2.713	2.821	2.78			
DDA Permeant	1.526	1.541	1.39			
ARP/MCU Permeant	2.231	2.302	2.25			
SWPF Permeant	2.411	2.512	2.46			

7.4. DATA FOR NaNO₂

Data for nitrites from the Laliberté-Cooper model and from literature is only available for KNO_2 . The results of the single-electrolyte properties of KNO_2 and KNO_3 , from Figure 2, suggest a similar behavior of nitrites and nitrates on the viscosity of solutions. The results from the SRNL data shows good agreement between experimental and predicted properties when NaNO₃ data is used to calculate NaNO₂ viscosity.

8. CONCRETE EXPOSURE SOLUTIONS

Preliminary analyses of solutions were performed to assess the correction of the ionic diffusion coefficient from the viscosity ration for eq. (1). The solutions were (1) standard seawater at 33 ppt at various temperatures, (2) pore solutions calculated by STADIUM[®] under chloride exposure conditions at various depths, and (3) pore solutions calculated by STADIUM[®] under saltstone exposure conditions at various depths.

8.1. SEAWATER

Table 9 shows the viscosity ratios of seawater at 33 ppt at temperatures from 4°C to 25°C. The solute molarities calculated with the ionic combination module for the specified ionic molarities are shown in Table 10. These results show that the viscosity of the solutions is affected by the temperature change in a different proportion than water alone.

Tuble > 1 (1500517) Tuble of a seawater solution at anter emperatures										
Temp		Viscosity ratio								
(°C)	Na^+	K^+	Ca ²⁺	Mg ²⁺	Cl	SO_4^{2-}	HCO ₃	(η_w / η_s)		
4	439.4	9.3	9.6	50.1	511.4	26.4	3.9	0.9453		
10	439.4	9.3	9.6	50.1	511.4	26.4	3.9	0.9434		
15	439.4	9.3	9.6	50.1	511.4	26.4	3.9	0.9418		
20	439.4	9.3	9.6	50.1	511.4	26.4	3.9	0.9403		
25	439.4	9.3	9.6	50.1	511.4	26.4	3.9	0.9388		

Table 9 : Viscosity ratio of a seawater solution at different temperatures

Table 10 : <u>Solute molarities calculated from the ionic molarities by the ionic combination module</u>

Molarity of solutes (mmol/L)									
CaCl ₂	Na_2SO_4	NaHCO ₃	NaCl	KCl	MgCl ₂				
9.6	26.4	3.9	382.7	9.3	50.1				

8.2. CHLORIDE EXPOSITION

Table 11 shows the viscosity ratios for nine pore solutions as calculated with chloride exposure simulations by $\text{STADIUM}^{\textcircled{B}}$. These results consider the pore solution at different depths from the exposed surface, and the viscosity is calculated for a temperature of 25°C.

For this exposure case, the viscosity ratio rises until the Cl^- ion concentration drops to 0, then decreases slightly over the remaining depth when the K^+ : Na⁺ ratio increases.

 Table 11 : Viscosity ratio of pore solutions of concrete under chloride exposure conditions for different ionic concentrations

	Mola		Viscosity ratio							
Na^+	K^+	Ca ²⁺	OH	Cl	SO_4^{2-}	(η_w / η_s)				
442.0	5.5	26.9	53.7	448.0	0.0	0.9614				
363.0	19.5	6.2	110.0	285.0	0.2	0.9736				
253.0	39.4	2.1	205.0	90.3	0.5	0.9947				
191.0	61.7	1.6	241.0	13.4	0.7	0.9939				
158.0	83.9	1.6	243.0	0.0	0.7	0.9923				
140.0	99.9	1.6	242.0	0.0	0.7	0.9898				
133.0	108.0	1.6	242.0	0.0	0.7	0.9885				
130.0	112.0	1.6	243.0	0.0	0.8	0.9878				
130.0	113.0	1.6	244.0	0.0	0.8	0.9876				

8.3. SALTSTONE

Table 12 shows the viscosity ratios for 10 pore solution compositions as calculated with saltstone exposure simulations by STADIUM[®] in Task 7. These results consider the pore solution at different depths from the exposed surface, and the viscosity is calculated for a temperature of 15° C.

Exposure cases with high molarities of Na^+ and NO_2^- are somewhat problematic since, as explained in section 3.2, density and viscosity coefficients are missing from the data from (Laliberté, 2009). Currently, the only solute that can be considered with nitrites is KNO₂. Thus, for the case described in Table 12, residual concentrations of Na+ and NO₂⁻ are not considered for the viscosity calculation.

To account for these ions the viscosity properties of $NaNO_2$ were considered to be the same as those of $NaNO_3$, according to section 7.4. The viscosity results without and with $NaNO_2$ are shown in Table 13 for the analysis of three pore solutions from Table 12.

uniterent folic concentrations										
	Viscosity ratio									
Na+	K+	Ca2+	OH	Cl	SO_4^{2-}	NO ₃	NO_2^-	CO_3^{2-}	(η_w / η_s)	
811	127	0.979	547	5.40	0.07	217	168	0.000	0.9089	
1230	122	0.866	629	6.12	0.11	401	313	0.000	0.8573	
1790	118	0.749	704	6.95	0.20	664	523	0.001	0.7994	
2420	116	0.642	756	7.70	0.32	986	780	0.003	0.7427	
3060	117	0.552	785	8.26	0.47	1320	1050	0.004	0.6923	
3670	120	0.424	774	8.58	39.90	1630	1290	0.800	0.6420	
3940	122	0.483	767	8.68	59.00	1760	1390	2.820	0.6207	
4020	122	0.474	767	8.71	61.30	1800	1420	2.920	0.6152	
4130	122	0.463	766	8.76	64.50	1860	1460	3.040	0.6076	
4230	123	0.451	766	8.81	68.00	1920	1510	3.180	0.5993	

 Table 12: Viscosity ratio of pore solutions of concrete under saltstone exposure conditions for different ionic concentrations

Table 13 : Viscosity ratio for solutions without and with consideration of $NaNO_2$

		Viscosity ratio									
	$Ca(NO_3)_2$	KNO_2	Na ₂ CO ₃	Na ₂ SO ₄	NaCl	NaNO ₃	NaOH	(η_w / η_s)			
Original											
	0.0010	0.127	0	0.0001	0.0054	0.2150	0.547	0.9134			
	0.0006	0.117	0	0.0005	0.0083	1.3189	0.785	0.7522			
	0.0005	0.123	0.0032	0.0680	0.0088	1.9191	0.766	0.6789			
	Residual NO2 -> NO3										
	0.0010	0.127	0	0.0001	0.0054	0.2560	0.547	0.9089			
	0.0006	0.117	0	0.0005	0.0083	2.2519	0.785	0.6923			
	0.0005	0.123	0.0032	0.0680	0.0088	3.3061	0.766	0.5992			

9. STADIUM[®] SIMULATION WITH UPDATED MODEL

The moisture transport model and ionic diffusion model inside STADIUM[®] were updated to reflect the new viscosity and density calculations presented here. The diffusion correction factor α in (1) was conservatively set as 0.4⁴. The viscosity and density of the solution in the moisture transport model was changed as the viscosity and density calculated with the Laliberté-Cooper model.

A 10000-year simulation was performed with a demonstration case where a 300 cm layer of saltstone topped a 20 cm layer of concrete. This corresponds to the simplified two-layer case from Task 7. Comparison between model versions with and without viscosity effect is presented in Figure 3. The figure compares the depth of penetration of the ettringite front in the concrete barrier caused by the presence of sulfate in the saltstone layer. For this particular example, the model considering viscosity

⁴ This value was selected mainly because no better alternative was available, since no exhaustive data for the diffusion coefficient of electrolyte solutions at varying concentrations is available.



showed a reduction of the penetration depth of 5 mm after 10,000 years compared to the simulation results neglecting viscosity.

Figure 3 : Comparison of the ettringite front depth from the demonstration case when solution viscosity and density is considered (red) and when water properties are used (blue)

10. CONCLUSIONS

The preliminary results show that the viscosity ratio of solutions is affected by the high ionic molarity of pore solutions in concrete, especially is the case of the saltstone exposure shown in Table 12. When considering the diffusion coefficient correction from (1) and with a conservative α coefficient of 0.40, the ionic diffusion can be lowered by as much as 15%.

The Laliberté-Cooper density and viscosity model, having been tested as a standalone application, has been included into the current working release of STADIUM[®]. Viscosity results from highly concentrated solutions were compared between the standalone application and the STADIUM[®] calculation and were shown to be accurate to within 0.1%. Future work will look into the viscosity ratio correction factor for the diffusion factor as described by equation (1).

11. FUNCTIONS

The following functions, as programmed in MATLAB computing language, describe the Laliberté-Cooper implementation used in this study.

11.1. IONIC COMBINATION

```
function [concentration,molarity]=ionic_combination(concentration)
% Function that uses a list of the ion combination required to form
% the different solutes to calculate their equivalent molarities
%
% Input: 1.Concentration of ions as a list, according to this order:
% Na+,K+,Ca2+,Mg2+,OH-,Cl-,SO42-,NO3-,NO2-,CO32-,AlO2,PO43-,HCO3-
% Output: 1.Residual concentration of ions after solute matching, if any
% 2.Molarity of solutes as a list, according to this order:
```

```
NH42SO4, A12SO43, CaNO32, CaCl2, CaSO4, H2SO4, H3PO4, HNO3, K2CO3, K2HPO4, K2SO4,
%
8
      K3P04, KC1, KNO2, KNO3, KOH, MqC12, MqS04, NaAlOH4, Na2HP04, NaNO3, Na2CO3, Na2SO4,
8
      Na3PO4, NaHCO3, NaHSO4, NaCl, NaNO2, NaOH, NH4Cl, NH4NO3
8
% Loading the ion combination matrix
load ionmatrix.mat
% Initiating the Multiplication matrix
Mult Matrix=zeros(size(ionmatrix));
% Assume solute molarity vector to be null
molarity=zeros(1,length(ionmatrix));
j=0; %Avoid runaway with max number of iterations
% While there are still unassigned ions with molarities higher than 5mmol/L,
% with 10 maximum iterations
while (any(concentration>0.005) & j<10)
% For all solutes do...
for i=1:length(ionmatrix(:,1))
       %Multiplication of the matrix by the ionic concentration for the solute
      Mult Matrix(i,:)=concentration .* ionmatrix(i,:);
      %If the ionic concentration is not enough to fulfil the necessary ionic
      %elements of the solute, the multiplication matrix row is set to zero
      %(i.e. the solute will not accept ions)
      if any(Mult Matrix(i,:)./ionmatrix(i,:)==0)
             Mult_Matrix(i,:)=zeros(1,length(ionmatrix(1,:)));
      endif
endfor
% For all solutes do ...
for i=1:length(ionmatrix(:,1))
      Solute=Mult Matrix(i,:);
      \% If the solute can accept ions (i.e. the concentration of ions is
      % sufficient to form the solute)
      if any (Solute<0)
             % Extract the coefficient of the ions (i.e. remove zeroes from
             % solute row)
             Coeff=Solute(any(Solute,1));
             % Avoid negative ionic concentrations if prior solutes have
             % accounted for a portion of the ions
             if all(concentration+min(abs(Coeff))*ionmatrix(i,:)>=0)
                    % Reduce the ionic concentration by the amount needed to
                    % create the amount of solutes
                    concentration=concentration+min(abs(Coeff))*ionmatrix(i,:);
                    % Raise the solute molarity by the correct amount
                    molarity(i) =molarity(i) +min(abs(Coeff));
             endif
      endif
endfor
i=i+1;
endwhile
endfunction
```

11.2. MASS FRACTION OF SINGLE SOLUTE

```
function massfrac=molar2mass(name,temp,molar)
% Function for computing the mass fraction of a solution using
% the molarity of solutes and the temperature of the solution
%
% Input: 1. Name of Solute
```

% 2. Temperature of solution 8 3. Molarity of solute 8 9 Output: 1. Mass fraction of solute 00 Example : molar2mass(NaCl, 25, 0.2) % Load the solute database load solutes.mat % Extract the Solute Coefficients from DB MW=eval([name".MW"]); % Assign starting values for the convergence terms low w = 0;low M = 0;resid = 0.0625;high w = resid;% Test the density for a given mass fraction Test Density = denssol(temp, 1, name, high w); % Compute the Molarity associated with the mass fraction test_M = high_w * Test_Density / MW; % If the test Molar concentration is lower than the input molarity % and the maximum mass fraction (1) is not reached while ((test M < molar) & (high w < 1)) % Test a higher mass fraction low w = high w;high w = high w + resid;Test Density = denssol(temp, 1, name, high w); test M = high w * Test Density / MW; endwhile % If the test Molar concentration is higher than the input molarity % and the temperature is in the acceptable bracket if ((test M >= molar) & (temp >= -20) & (temp <= 150)) % While the minimal resolution (0.001 mmol/L) is not reached do... while (resid > 0.000001) % Test a new mass fraction test w = (low w + high w) / 2;Test Density = denssol(temp, 1, name, test_w); test M = test w * Test Density / MW; % If the test molarity is higher than the input molarity, % try a lower mass fraction if (test M >= molar) high w = test w;% If the test molarity is lower than the input molarity, % try a higher mass fraction else low_w = test_w; endif % Reduce the resolution by half resid = resid / 2; endwhile massfrac = test w; % If the temperature is not in the acceptable bracket, the mass % fraction is not determined. else massfrac = NaN; endif endfunction

11.3. MASS FRACTION OF MULTIPLE SOLUTES

```
function massfrac=molar2massMultiple(temp, nbsolutes, solutes, molarity)
% Function for computing the mass fraction of a solution using
% the molarity of solutes and the temperature of the solution
%
8
                    1. Temperature of Solution
      Input:
8
                    2. Number of solutes
8
                    3. Vector containing the names of the solutes, as strings
8
                    4. Molarity of the solutes, as strings
8
                    1. Mass fraction of solutes
00
      Output:
      Exemple : molar2massMultiple(25,2,[NaCl NaOH],[1 2])
%
% Load the solute database
load solutes.mat
% Calculate, for all solutes, the mass fraction for the individual
% solute, as well as the solute to water mass fraction
for i=1:nbsolutes
      if molarity(i)>0 %Only calculate the mass fraction if the molarity is
higher than 0
             temp massfrac(i)=molar2mass(solutes(i,:),temp,molarity(i));
      else
             temp massfrac(i)=0;
      endif
      %Calculate the solute to water ratio
      ratio(i)=temp massfrac(i)/(1-temp massfrac(i));
end
% Since the sum of the mass fractions of the water and solutes needs
% to be 1, then 1=wwater+sum(ratio*wwater) for all i
wwater=1/(1+sum(ratio));
% Calculate the final mass fraction for all solutes based on the new
% wwater and ratios calculated earlier.
for i=1:nbsolutes
      massfrac(i) = ratio(i) * wwater;
end
```

11.4. DENSITY

11.4.1. DENSITY OF WATER

Endfunction

11.4.2. DENSITY OF SOLUTE

```
function DensSolute=density(name,temp,wwater)
% Function for computing the density of a solute using the mass fraction of
% solutes and the temperature of the solution
% Input: 1. Name of Solute
```

```
% 2. Temperature of solution
% 3. wwater -> This version uses the 2009 formula which gives
% the apparent density as a function of the sum of the mass
% fractions of solutes, hence (1-wwater)
%
%
0utput: 1. Apparent density of solute i
% Exemple : density(NaCl,25,0.95)
```

%Load the solute database load solutes.mat

```
%Extract the density Coefficients from DB
SC=eval([name".c"]);
```

% Calculate the Density of the solute with Laliberté 2009 % Remember that the equation uses c from 0 to 4, but indices are 1 to 5 DensSolute=((SC(0+1)*(1-wwater) + SC(1 + 1))*exp(0.000001*(temp + SC(4 + 1))^2))/((1-wwater) + SC(2 + 1) + SC(3 + 1)*temp);

endfunction

11.4.3. DENSITY OF SOLUTION

```
function DensitySolution=denssol(temp,nbsolutes,solutes,massfrac)
% Function for computing the density of a solution using the mass
% fraction of solutes and the temperature of the solution as inputs
%
                    1. Temperature of the solution
8
      Input:
9
                    2. Number of solutes
                    3. Vector containing the names of the solutes, as strings
8
                    4. Mass Fractions of the solutes, as strings
8
8
      Output: 1. Density of the solution
%
      Exemple : denssol(25,2,["NaCl" "NaOH"],[0.1 0.2])
8
%
      Load solute db
load solutes.mat
if nbsolutes(1) == 0
      % If no solutes are present, the solution density is that of water
      DensitySolution=densitywater(temp);
else
      % The mass fraction of water is given by:
      wwater = 1;
      for i=1:nbsolutes
             wwater = wwater - massfrac(i);
      end
      %Sum of fractions
      sumFractions = 0;
      for i=1:nbsolutes
             sumFractions = sumFractions +
massfrac(i)/density(solutes(i,:),temp,wwater);
      end
      % The density of the solution is given by:
      DensitySolution = 1/(wwater/densitywater(temp) + sumFractions);
endif
endfunction
```

11.5. VISOCSITY

11.5.1. VISCOSITY OF WATER

endfunction

11.5.2. VISCOSITY OF SOLUTE

```
function ViscSolute=viscosity(name,temp,wwater)
% Function for computing the viscosity of a solute using the mass
% fraction of solutes and the temperature of the solution
0
90
                    1. Name of Solute
      Input:
8
                    2. Temperature of solution
%
                    3. Mass fraction of solute
8
8
      Output: 1. Apparent viscosity of solute i
      Exemple : viscosity(NaCl, 25, 0.2)
00
%Load the solute DB
load solutes.mat
```

```
%Extract the viscosity coefficients for the solute from the DB
VC=eval([name".v"]);
```

```
%Calculate the Viscosity of the solute with Laliberté 2007
ViscSolute=exp((VC(1)*(1-wwater)^(VC(2))+VC(3))/(VC(4)*temp+1))/...
(VC(5)*(1-wwater)^VC(6)+1);
```

Endfunction

11.5.3. VISCOSITY OF SOLUTION

```
function ViscositySolution=viscsol(temp,nbsolutes,solutes,massfrac)
% Function for computing the viscosity of a solution using the
\% mass fraction of solutes and the temperature of the solution as inputs
2
                    1. Temperature of the solution
8
      Input:
9
                    2. Number of solutes
                    3. Vector containing the names of the solutes, as strings
8
                    4. Mass Fractions of the solutes, as strings
8
9
      Output: 1. Viscosity of the solution
8
%
      Exemple : viscsol(25,2,["NaCl" "NaOH"],[0.1 0.2])
2
      Load solute db
load solutes.mat
if nbsolutes(1) == 0
      % If no solutes are present, the solution viscosity is that of water
      ViscositySolution=viscositywater(temp);
else
      %The mass fraction of water is given by:
      wwater = 1;
```

```
for i=1:nbsolutes
    wwater = wwater - massfrac(i);
end
% Exponential values of RHS term
RHS=0;
for i=1:nbsolutes
    RHS(i) = viscosity(solutes(i,:),temp,wwater)^massfrac(i);
end
% The viscosity of the solution is given by:
ViscositySolution = viscositywater(temp)^wwater * prod(RHS);
endif
```

endfunction

11.6. LALIBERTE

```
function laliberte(temp, ionic molarity)
% This function takes, as input, the ionic concentration of a series of
% ions and calculates the molarity of the most probable solutes,
% calculates the mass fraction of the different solutes and gives the
% density and viscosity of the solutes based on the Laliberté-Cooper
% model with the 2009 data.
00
%
      The first argument must be the temperature and the second must be
      the ionic concentration, in this order:
8
             Na+,K+,Ca2+,Mg2+,OH-,Cl-,SO42-,NO3-,NO2-,CO32-,AlO2,PO43-,HCO3-
00
% Etienne Gregoire 02/11/2011
8
%Load the ionmatrix for the solutes assembly
load ionmatrix
ionic_concentration_test=ionic_molarity;
%Forms the most probable solutes
for i=1:length(ionic concentration test(:,1))
       [concentration(i,:),molarity(i,:)]=...
             ionic_combination(ionic_concentration_test(i,:));
endfor
solutes=["NH42SO4";"A12SO43";"CaNO32";"CaC12";"CaSO4";"H2SO4";"H3PO4";"HNO3";"K
NO2";"NaAlOH4";"Na2HPO4";"Na2CO3";"Na2SO4";"Na3PO4";"NaHCO3";"NaHSO4";"NaCl";"N
aNO2";"K2CO3";"K2HPO4";"K2SO4";"K3PO4";"KC1";"NaNO3";"KNO3";"KOH";"MgC12";"MgSO
4";"NaOH";"NH4C1";"NH4NO3"];
massfrac=zeros(size(molarity));
nbsolutes=length(solutes);
nbsolutions=length(molarity(:,1));
DensitySolution=zeros(nbsolutions,1);
DensityWater=zeros(nbsolutions,1);
DensityRatio=zeros(nbsolutions,1);
ViscositySolution=zeros(nbsolutions,1);
ViscosityWater=zeros(nbsolutions,1);
ViscosityRatio=zeros(nbsolutions,1);
for i=1:nbsolutions
      massfrac(i,:)=molar2massMultiple(temp(i),nbsolutes,solutes,molarity(i,:);
```

```
DensitySolution(i) =denssol(temp(i),nbsolutes,solutes,massfrac(i,:));
DensityWater(i) =densitywater(temp(i));
%Ratio of water density / solution density
DensityRatio(i) =DensityWater(i) / DensitySolution(i) ;
ViscositySolution(i)=viscsol(temp(i),nbsolutes,solutes,massfrac(i,:));
ViscosityWater(i) =viscositywater(temp(i));
%Ratio of water viscosity / solution viscosity
ViscosityRatio(i) =ViscosityWater(i) / ViscositySolution(i);
str = fprintf('Calculation for solution %d/%d is completed.\n\n', i,...
nbsolutions);
endfor
endfunction
```

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